City of Mesa

FY 2021/22

Utility Fund forecast and Rates Recommendations

Audit, Finance & Enterprise Committee September 9, 2021

#### Presented by:

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#### **Utility Operations**

 Each utility is operated as a separate business center but treated as one fund

Reserve balance provides a safety net for unforeseen conditions

Reserve balance can be used to smooth rate adjustments year-to-year

#### Financial Principles



BALANCE NET SOURCES AND USES



20% OR HIGHER RESERVE FUND BALANCE



RATE ADJUSTMENTS
THAT ARE PREDICTABLE
AND SMOOTHED
THROUGHOUT THE
FORECAST



EQUITY BETWEEN
RESIDENTIAL AND NONRESIDENTIAL RATES



AFFORDABLE UTILITY SERVICES

## Water

#### **Water Utility**



#### Increases from FY 20/21 actuals to FY 21/22 budget

Operating Expenditure

•	Water Commodity Costs	\$2.6M
•	Treatment Plant Chemicals	\$0.8M
•	Treatment Plant Power Costs	\$1.0M
•	Personnel	\$1.9M

#### **Water Utility**

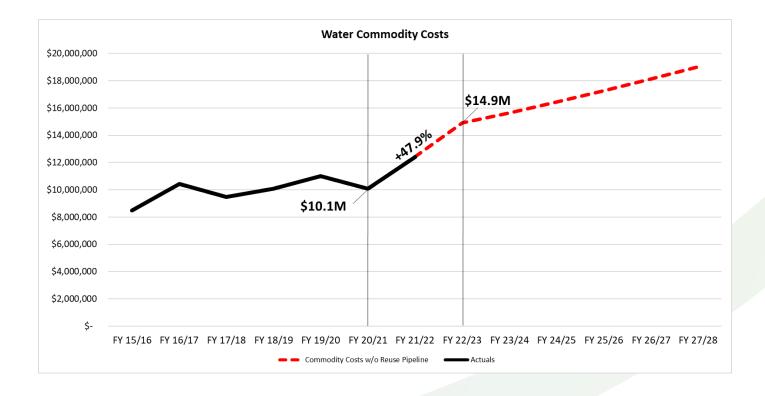


- Increases from FY 20/21 actuals to FY 21/22 budget
  - Existing Debt Service

\$8.4M

- Includes debt issued for past capital improvement projects
  - Signal Butte Phase I
  - Waterline Replacement Projects
- Refundings FY20/21 > FY21/22







#### **FY 20/21 Water Commodity Purchases**

	Acre Feet	Cost
Central Arizona Project	49,093	\$8.7M
Salt River Project	32,812	\$1.4M

#### Water Commodity Costs (\$/AF)

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	Actual				Forecast												
		<u>2018</u>		<u>2019</u>		<u>2020</u>		<u>2021</u>		<u>2022</u>		<u>2023</u>		<u>2024</u>	<u>2025</u>		<u>2026</u>
Central Arizona Project	\$	205.00	\$	199.00	\$	226.00	\$	211.00	\$	242.00	\$	256.00	\$	284.00	\$ 290.00	\$	291.00
Salt River Project	\$	34.56	\$	35.76	\$	37.91	\$	40.18	\$	41.59	\$	43.04	\$	44.55	\$ 46.11	\$	47.72



#### Water Utility

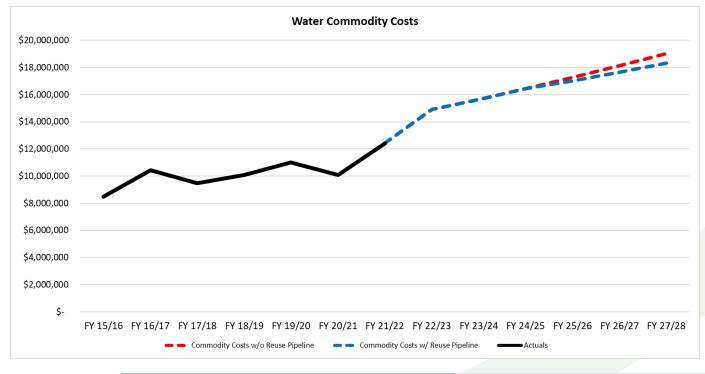
#### **Central Mesa Reuse Pipeline**

Growth and Sustainability with ROI

- Provide for economic growth
- Greater water system reliability
- Drought mitigation
- Project Cost







	Actual					Forecast								
	<u>2018</u>		<u>2019</u>		<u>2020</u>	<u>2021</u>		<u>2022</u>		<u>2023</u>		<u>2024</u>	<u>2025</u>	<u>2026</u>
Central Arizona Project	\$ 205.00	\$	199.00	\$	226.00	\$ 211.00	\$	242.00	\$	256.00	\$	284.00	\$ 290.00	\$ 291.00
Central Arizona Project w/ Reuse Pipeline	\$ 65.00	\$	62.00	\$	56.00	\$ 56.00	\$	56.00	\$	57.00	\$	61.00	\$ 61.00	\$ 63.00
Salt River Project	\$ 34.56	\$	35.76	\$	37.91	\$ 40.18	\$	41.59	\$	43.04	\$	44.55	\$ 46.11	\$ 47.72



#### **Water Utility**

#### **East Mesa Water Interconnect**

Growth and Sustainability with Flexibility

- Move 5 -10MGD between treatment plants
- Greater system reliability through diversification
- More operational resiliency through capacity sharing
- Project Cost





#### **Water Utility**

#### **Signal Butte WTP Expansion**

#### Growth

- Increase plant capacity from 24MGD to 48MGD
- Support residential & commercial development
- Help SE Mesa to realize full potential
- Maximize renewable resource GRIC
- Project Cost





#### Water Utility

#### **Smart Metering**

Growth and Demand Management

- Revenue security Loss/Breaks
- Real-time data/system demand
- Transparency
- Project Cost



#### Water - Typical Customer



	2021	2022	
Residential	\$38.24/mo.	Service Charge Usage Charge \$39.40/mo. (\$1.16/mo.)	3.0% 3.0%
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Commercial General	\$53.24/mo.	Service Charge Usage Charge \$55.28/mo. (\$2.04/mo.) Effective increase	3.0% 5.0% 3.8%
Commercial Landscape	\$163.29/mo.	Service Charge Usage Charge \$172.02/mo. (\$8.73/mo.) Effective increase	3.0% 6.0% 5.3%

## Wastewater

#### **Wastewater Utility**



- Increases from FY 20/21 actuals to FY 21/22 budget
  - Operating Expenditure

•	Reclamation Plant Chemicals	\$0.3M
•	Reclamation Plant Power Costs	\$0.5M
•	Greenfield WRP (one-time)/Joint Venture	\$3.7M
•	Personnel	\$0.7M

#### Wastewater - Typical Customer



	2021	2022	
Residential		Service Charge Usage Charge	3.5% 3.5%
Resid	\$23.22/mo.	\$24.04/mo. (\$0.82/mo	.)
Commercial		Service Charge Usage Charge Surcharge	4.0% 4.0% 4.0%
Cor	\$45.94/mo.	\$47.77/mo. (\$1.83/mo	.)

## Solid Waste

# Increasing Cost Pressures On The Utilities

- Disposal Fees \$640K
- Personal Services \$820K
- CNG Cost Increase \$200K
- Barrel/Bin Price Increase \$385K

#### Solid Waste Residential Rate Recommendation

	CURRENT	PROPOSED INCREASE	NEW TOTAL
90-gallon Trash Barrel	\$29.34	\$0.58	\$29.92
Green & Clean Fee	\$ 0.84	\$0.05	\$ 0.89
Total Residential Increase	\$30.18	\$0.63	\$30.81

COMPARISON TO OTHER CITIES					
Phoenix	\$33.80				
Mesa	\$30.81				
Tempe	\$29.57				

Appliance, Bulk
Item, and Green
Waste Barrel Rate
Recommendations

#### **Appliance Collection**

 Increase charge for items not out on scheduled date from \$11.79 to \$19.00

#### **Bulk Item**

• Per load increase from \$25.00 to \$28.00

#### **Green Waste Barrel**

Increase by \$0.14, from \$6.93 to \$7.07

#### Commercial Front Load Recommendations

- Increase base rate by 3%
- Increase fee for collection out-of-zone from \$16.50 to \$19.00 per bin
- Decrease multi-day and multi-bin service discounts by 1 percentage point
- Convert special pick-up fee from tiered to flat rate of \$60
- Increase compactor base rate by \$5
- Increase excessive weight charge by 5%
- Increase cardboard by \$5 per bin

#### Commercial Roll Off Recommendations

RATES	CURRENT	PROPOSED INCREASE	NEW TOTAL
Set Fee	\$60.00	\$20.00	\$80.00
Trash Per Ton Rate	\$33.50	\$ 1.75	\$35.25
Green Waste Per Ton Rate	\$39.75	\$ 2.00	\$41.75

ROLL OFF SIZE	CURRENT	PROPOSED
15 & 20 YD	\$290.50	\$315.75
30 YD	\$300.50	\$325.75
40 YD	\$315.50	\$340.75

COMPETITOR COMPARISON (40 YD)							
City of Mesa	\$340.75						
Competitor Pricing	\$523.80 - \$717.97						

#### Flare to Fuel

- 60% design
  - Construction complete summer 2023
- Renewable Identification Numbers (RIN) revenues will begin in FY 23/24
  - 7 to 11 year pay back
- Will increase renewable energy portfolio

#### Solid Waste Infrastructure

#### Transfer Station at EMSC

- Operational feasibility analysis
- Mitigate against dependency on private sector
- Will come back to Council first quarter of 2022

#### Solid Waste Infrastructure

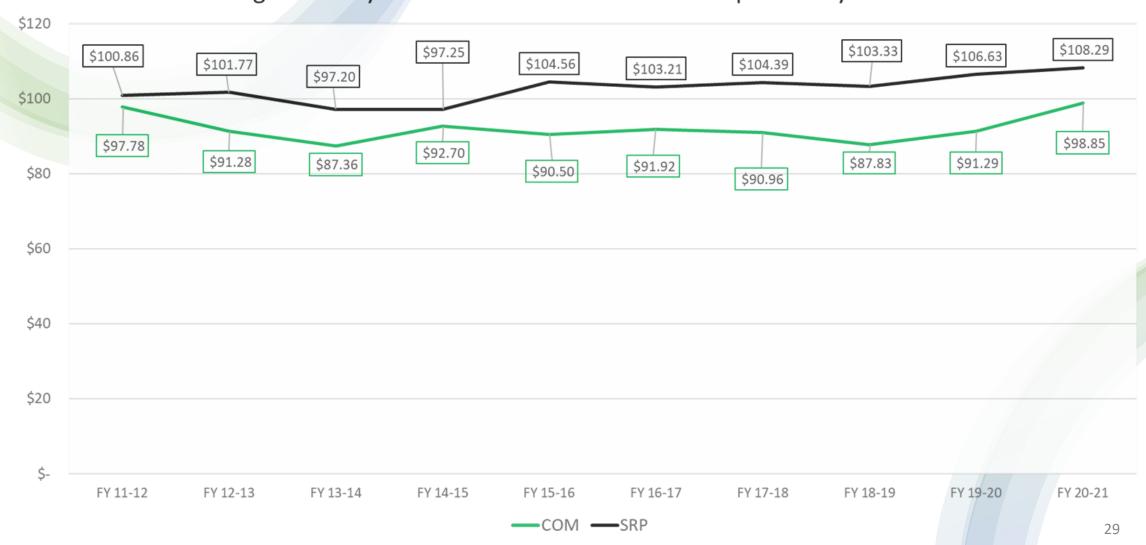
## Materials Recovery Facility (MRF) at Pecos & Sossaman

- Evaluate available options for recycling
- Regional partnerships
- Competitive edge

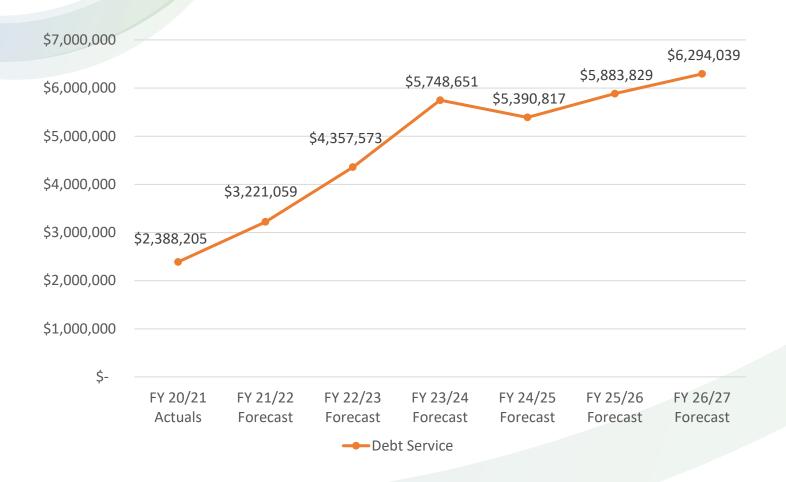
## Energy Resources

### Electric

#### Average Monthly Residential Electric Bill Rate Comparison by Fiscal Year



#### Increasing Debt Service Costs on the Electric Utility



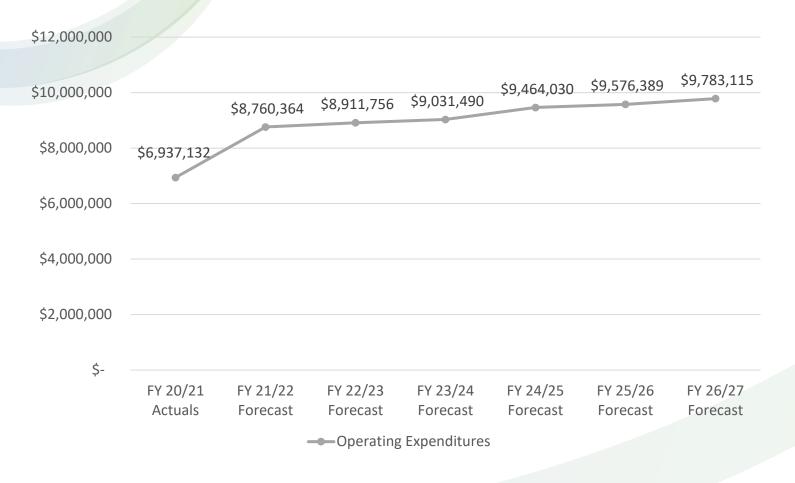
#### **Completed Projects**

- Substation Improvements \$10M
- Undergrounding \$6.6M
- City Center New Service \$3.1M

#### **Future Projects**

- Microgrid \$5.5M
- Undergrounding \$7.4M
- AMI \$3.4M
- New Services \$8.5M

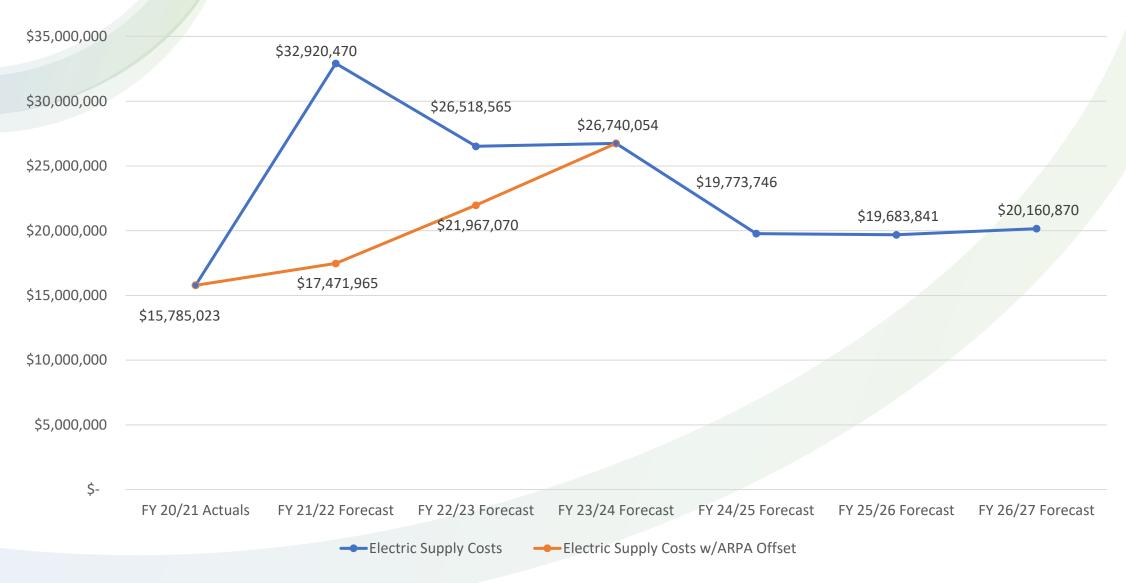
#### Increasing Operating Costs on the Electric Utility



#### **Cost Increases**

Payroll/Benefits

#### Electric Commodity Cost Pressures



#### RESIDENTIAL ELECTRIC BILL COMPARISON



#### PROPOSED RESIDENTIAL ELECTRIC RATES

COMPONENT	CURRENT	PROPOSED		
SYSTEM SERVICE CHARGE	\$13.00	\$14.50		
USAGE CHARGE SUMMER per kWh	Tier 1 - \$0.05179 Tier 2 - \$0.04822	Tier 1 - \$0.05231 Tier 2 - \$0.04822		
USAGE CHARGE WINTER per kWh	Tier 1 - \$0.03953 Tier 2 - \$0.01715	Tier 1 - \$0.04151 Tier 2 - \$0.01800		
MONTHLY BILL (Average Customer)	\$106.83	\$109.22		
	(effective increase 2.2% or \$2.39/mo.)			

#### COMMERCIAL ELECTRIC BILL COMPARISON

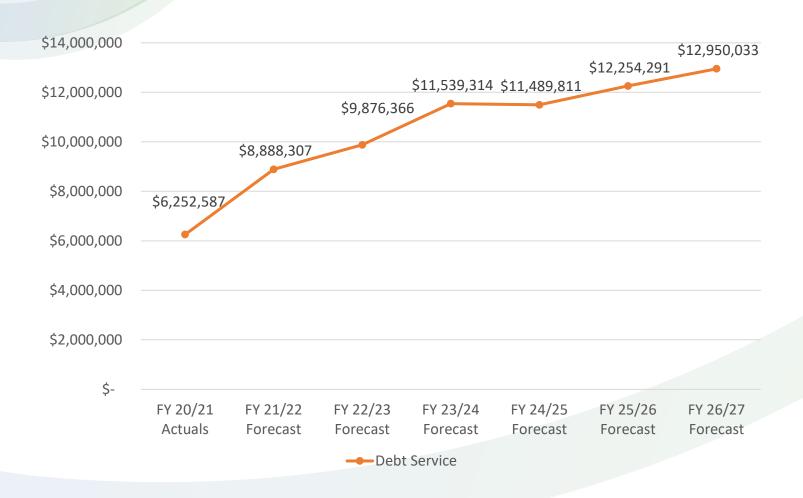


#### PROPOSED COMMERCIAL ELECTRIC RATES

COMPONENT	CURRENT	PROPOSED			
SYSTEM SERVICE CHARGE	\$7.22	\$9.72			
USAGE CHARGE SUMMER per kWh	Tier 1 - \$0.06491 Tier 2 - \$0.04125 Tier 3 - \$0.02901	Tier 1 - \$0.06491 Tier 2 - \$0.04331 Tier 3 - \$0.02901			
USAGE CHARGE WINTER per kWh	Tier 1 - \$0.05375 Tier 2 - \$0.03692 Tier 3 - \$0.02060	Tier 1 - \$0.05375 Tier 2 - \$0.03877 Tier 3 - \$0.02060			
MONTHLY BILL (Average Customer)	\$417.81	\$420.31			
	(effective increase 0.6% or \$2.50/mo.)				

## Gas

#### Increasing Debt Service Costs on the Gas Utility



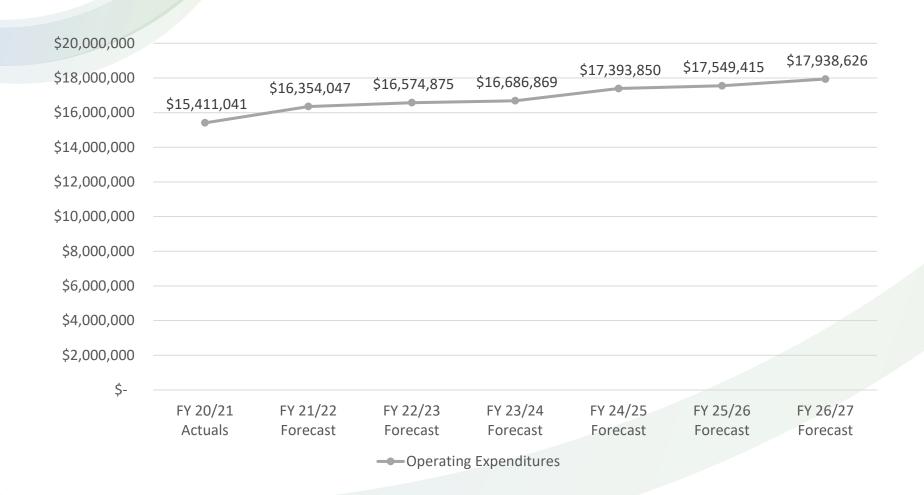
#### **Completed Projects**

- Regulator Stations \$5.4M
- Aging Infrastructure \$10M
- Growth \$13.6M

#### **Future Projects**

- Gate Station \$9.6M
- Aging Infrastructure 15.8M
- Growth \$9.9M
- AMI \$10M

#### Increasing Operating Costs on the Gas Utility



#### **Cost Increases**

Payroll/Benefits

#### RESIDENTIAL GAS BILL COMPARISON



#### PROPOSED RESIDENTIAL GAS RATES

COMPONENT	CURRENT	PROPOSED		
SYSTEM SERVICE CHARGE SUMMER WINTER	\$15.31 \$18.24	\$15.81 \$18.74		
USAGE CHARGE SUMMER per therm	Tier 1 - \$0.6685 Tier 2 - \$0.2384	Tier 1 - \$0.6685 Tier 2 - \$0.2622		
USAGE CHARGE WINTER per therm	Tier 1 - \$0.6685 Tier 2 - \$0.5419	Tier 1 - \$0.6685 Tier 2 - \$0.5960		
MONTHLY BILL (Average Customers)	\$39.51	\$40.23		
	(effective increase 1.8% or \$0.72/mo.)			

## Utility Fund Forecast

# Utility Fund Forecast: FY 21/22 Recommended Rate Adjustments

As of 08/31/2021	FY 20/21 Projected	FY 21/22 Projected	FY 22/23 Forecast	FY 23/24 Forecast	FY 24/25 Forecast	FY 25/26 Forecast	FY 26/27 Forecast
TOTAL NET SOURCES AND USES	\$9,851,803	(\$22,016,908)	(\$9,194,370)	(\$5,014,613)	(\$11,181,618)	(\$8,307,063)	(\$7,422,938)
Beginning Reserve Balance	\$136,773,320	\$146,625,123	\$124,608,215	\$115,413,845	\$110,399,232	\$99,217,614	\$90,910,551
Ending Reserve Balance	\$146,625,123	\$124,608,215	\$115,413,845	\$110,399,232	\$99,217,614	\$90,910,551	\$83,487,613
Ending Reserve Balance Percent*  *As a % of Next Fiscal Year's Expenditures	32.2%	27.7%	25.0%	23.1%	20.1%	17.2%	15.8%
WATER Residential	1.50%	3.00%	2.50%	2.00%	2.00%	2.00%	2.00%
WATER Non-Residential (usage)	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	3.00%
WASTEWATER Residential	3.50%	3.50%	4.00%	4.00%	4.00%	4.00%	4.00%
WASTEWATER Non-Residential	4.00%	4.00%	4.50%	4.50%	4.50%	4.50%	4.50%
SOLID WASTE Residential	0.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%
SOLID WASTE Commercial	2.00%	3.75%	2.00%	2.00%	2.00%	2.00%	2.00%
SOLID WASTE Rolloff	2.00%	3.25%	2.00%	2.00%	2.00%	2.00%	2.00%
ELECTRIC Residential - svc charge	\$1.50	\$1.50	\$2.00	\$2.50	\$2.50	\$2.50	\$2.50
ELECTRIC Non-Residential - svc charge	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50
GAS Residential - svc charge	\$0.50	\$0.50	\$0.75	\$1.00	\$1.00	\$1.00	\$1.00
GAS Non-Residential - svc charge	\$2.00	\$0.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00

## Utility Fund Forecast: Deferred Residential Rate Adjustments Scenario

\*For Planning Purposes Only\*

			•	•			
As of 08/31/2021	FY 20/21 Projected	FY 21/22 Projected	FY 22/23 Forecast	FY 23/24 Forecast	FY 24/25 Forecast	FY 25/26 Forecast	FY 26/27 Forecast
TOTAL NET SOURCES AND USES	\$9,851,803	(\$23,366,051)	(\$14,553,789)	(\$11,990,643)	(\$10,481,538)	(\$1,516,603)	(\$418,484)
Beginning Reserve Balance	\$136,773,320	\$146,625,123	\$123,259,072	\$108,705,284	\$96,714,641	\$86,233,103	\$84,716,500
Ending Reserve Balance	\$146,625,123	\$123,259,072	\$108,705,284	\$96,714,641	\$86,233,103	\$84,716,500	\$84,298,015
Ending Reserve Balance Percent*  *As a % of Next Fiscal Year's Expenditures	32.3%	27.6%	23.7%	20.2%	17.3%	15.9%	15.8%
WATER Residential	1.50%	0.00%	0.00%	7.00%	7.00%	2.00%	2.00%
WATER Non-Residential (usage only)	5.00%	5.00%	5.00%	7.00%	7.00%	5.00%	3.00%
WASTEWATER Residential	3.50%	0.00%	0.00%	7.00%	7.00%	4.00%	4.00%
WASTEWATER Non-Residential	4.00%	4.00%	4.50%	7.00%	7.00%	4.50%	4.50%
SOLID WASTE Residential	0.00%	0.00%	0.00%	7.00%	7.00%	2.00%	2.00%
SOLID WASTE Commercial	2.00%	3.75%	2.00%	2.00%	2.00%	2.00%	2.00%
SOLID WASTE Rolloff	2.00%	3.25%	2.00%	2.00%	2.00%	2.00%	2.00%
ELECTRIC Residential - svc charge	\$1.50	\$0.00	\$0.00	\$3.00	\$2.50	\$2.50	\$2.50
ELECTRIC Non-Residential - svc charge	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50	\$2.50
GAS Residential - svc charge	\$0.50	\$0.00	\$0.00	\$2.00	\$1.00	\$1.00	\$1.00
GAS Non-Residential - svc charge	\$2.00	\$0.00	\$2.00	\$2.00	\$2.00	\$2.00	\$2.00

# Schedule for FY 2021/22 Utility Rates Adjustment Recommendation

Oct 4 — City Council Action on Notice of Intent

Oct 21 — City Council Discussion of Utility Rates

Nov 15 – Introduce Utility Rate Ordinances

**Feb 1** – Effective date for Utility Rate changes

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