Energy Resources Department Electric Power Supplies

City Council Study Session - 10/17/2024

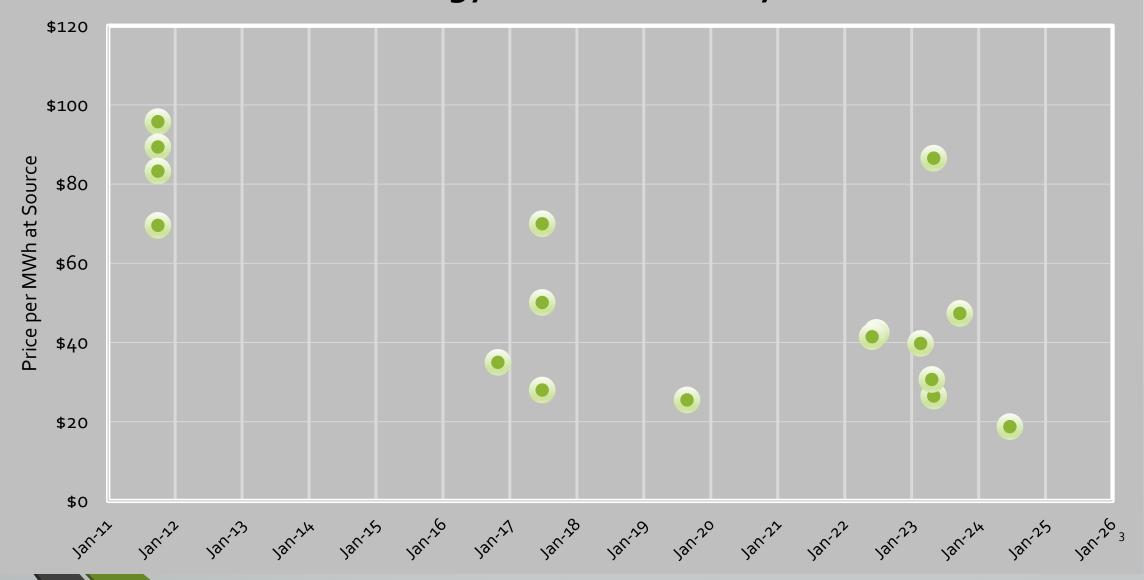
Anthony Cadorin, Energy Resources Program Manager

Deb Ferraro, Energy Resources Coordinator

Pinal Solar Project - AEPCO

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Renewable Energy Offers to Mesa by Offer Date



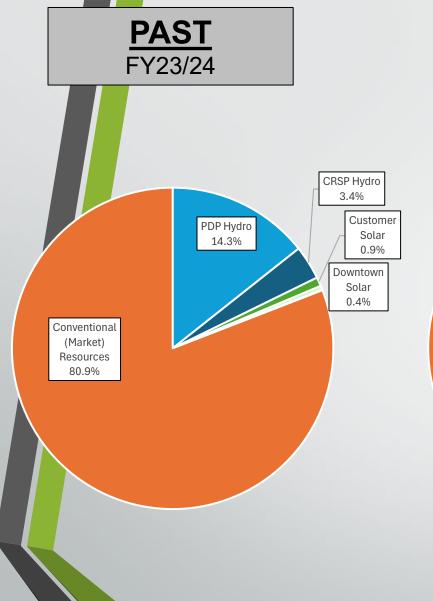
Mesa's Renewable Energy Challenge

- Economies of Scale
- Deliverability
- Long Development Time

Arizona Electric Power Cooperative Pinal Solar

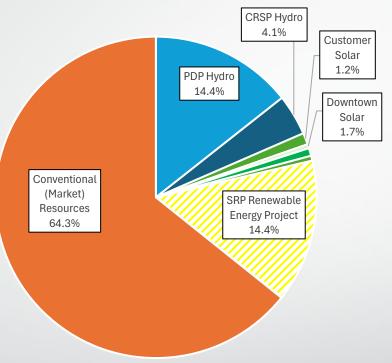


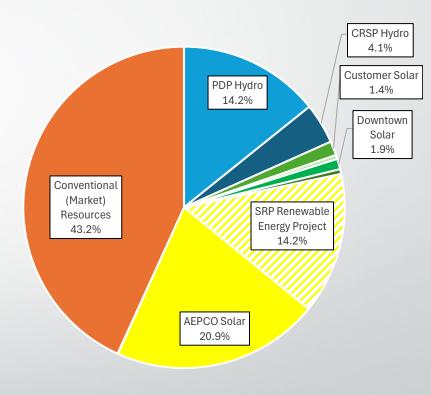
- 400+ MW Project in Pinal County, AZ
 - Mesa: 25 MW solar / 20 MW storage
 - ~21% of Mesa's annual energy requirements
- Commercial Operation: June 1, 2026
- Empowering Rural America (New ERA) program
 - Successful funding announced 9/12
- 100% site control achieved
- Transmission study in discussion



PRESENT CY25







19.1% Renewable

35.7% Renewable

56.8% Renewable

Arizona Electric Power Cooperative Pinal Solar



Seeking authorization to negotiate agreements

- Next Steps:
 - Determine viability of Transmission Upgrades
 - Negotiate and Execute Subscription Agreements
 - Fund development
 - Negotiate and Execute Power Purchase Agreements

Electric Power Supply Contracts

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Electric Power Supply Contracts -RFP

- RFP went out September 9, 2024
- Requested various electric power products for 2 years, 3 years, 5 years, and open-ended terms
 - Base Supply (7 x 24) 15 MW
 - Summer Peak (6 x 16) 15 or 25 MW
 - July/August Peak (7 x 16) 10 MW
- Received 5 RFP responses on October 10, 2024
- New contracts will replace expiring contracts
 - Summer Peak $(6 \times 16) 25 MW Expired September 2024$
 - Base Supply $(7 \times 24) 15 MW Expires April 2025$
- Seeking authorization to negotiate agreements

Electric Supply Contracts:

	Historic	2021 to Current	Moving Forward
Base Supply	15 MW and Ranging from 0 – 10 MW	15 MW (expires 4/25) and 10 MW	15 MW and 10 MW (expires 12/25)
Summer Peak	15 MW	25 MW (expired 9/24)	15 MW
July / August	10 MW		10 MW
On-Call Day-Ahead	10 MW		

Indicative Pricing Received:

1. Summer Peak Supply (6 x 16, June - Sept), Starts 6/1/25

- Received Pricing from 4 bidders
- Replaces 25 MW Summer Peak Supply that expired 9/30/24

2. Base Supply (7 x 24, all year) — Starts 5/1/25

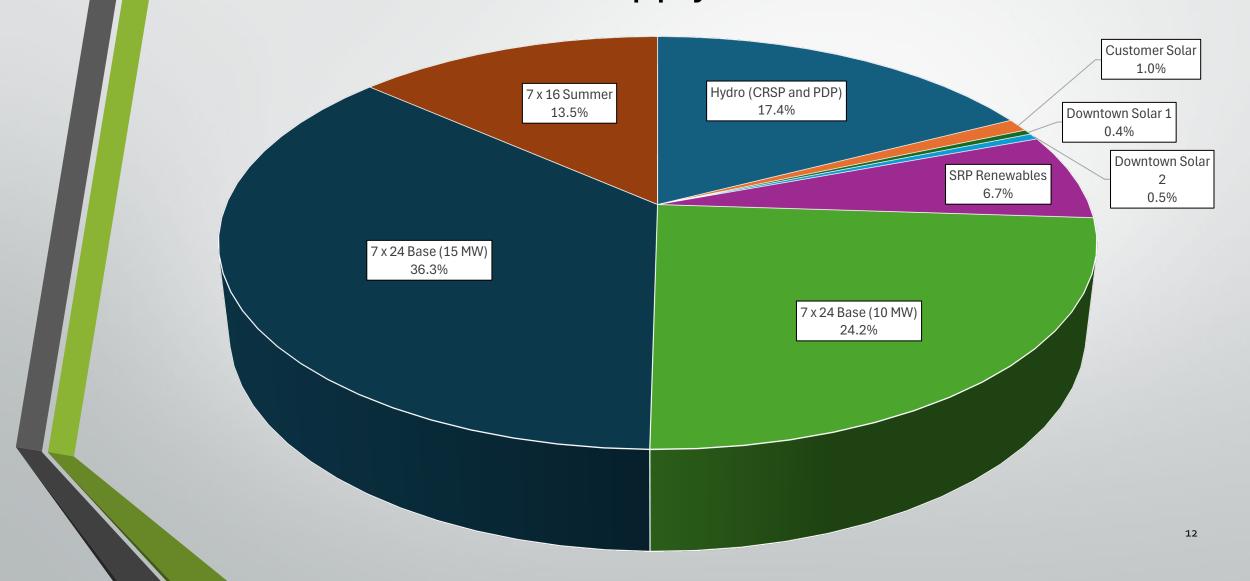
- Received Pricing from 5 bidders
- Replaces 15 MW Base Supply that expires 4/30/25

3. July / August Peak(7 x 16) – Starts 7/1/25

- Received Pricing from 4 bidders
- No current contract, but had similar contract prior to 2021, risk diversification

Based on lowest indicative pricing received, 11 we expect to see significant savings on budgeted projections.

Electric Supply FY 24/25



Questions or Comments?

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AZGT Member Cooperatives' Service Territories



