

Energy Resources

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Fiscal Year 2025/26

Public Purpose



Provide, safe, reliable, affordable, and sustainable Electric and Gas utility services to our customers.





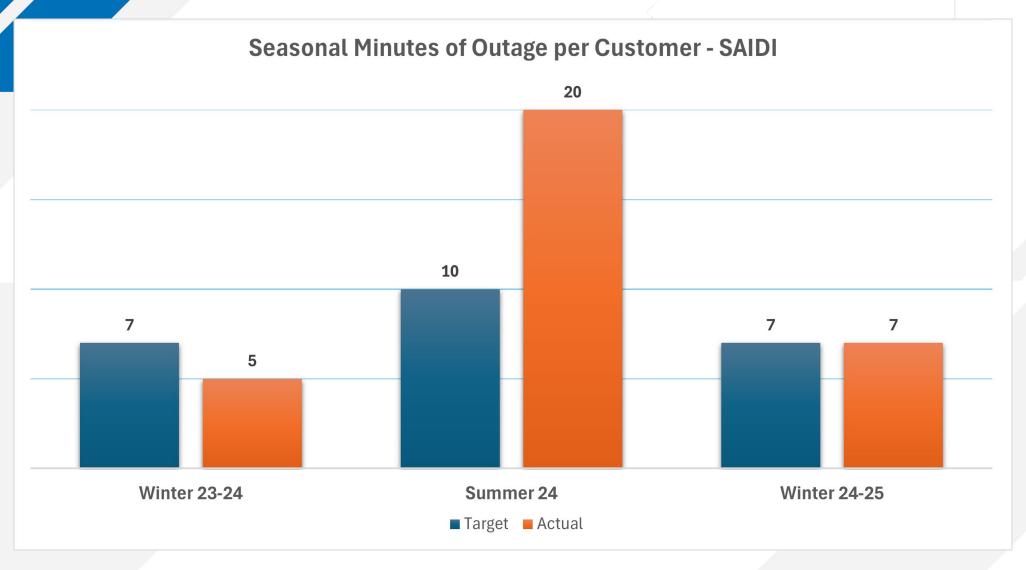
Priorities/Objectives



- Stabilize and reduce supply costs
- Meet customer needs
 - Staffing
 - Ensuring reliability of Natural Gas and Electric service
- Provide opportunities for staff within department
 - Succession Planning
 - Cross Training
- Sustainability

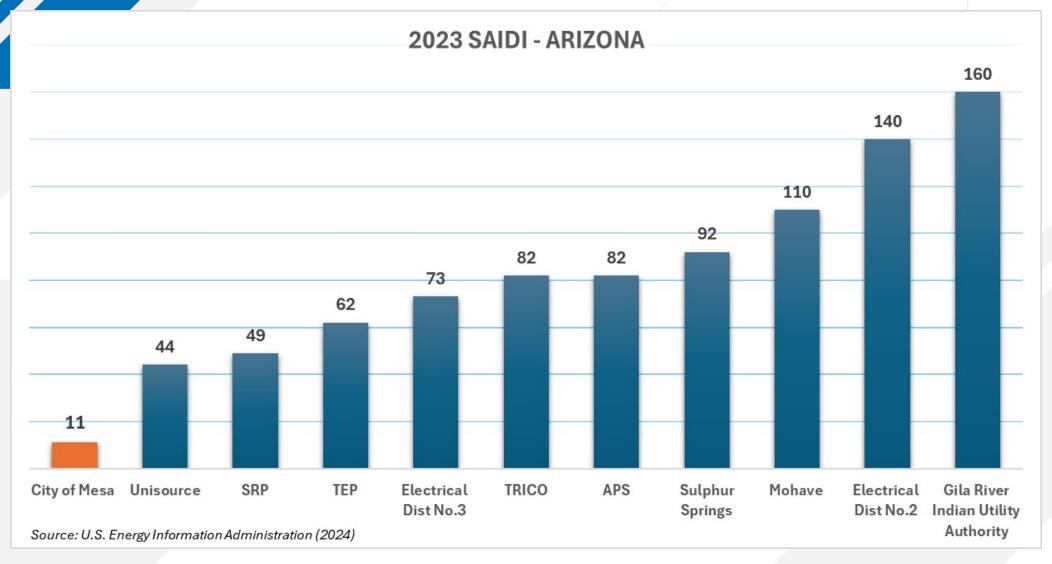
Electric Performance Measure - SAIDI - Outage Duration





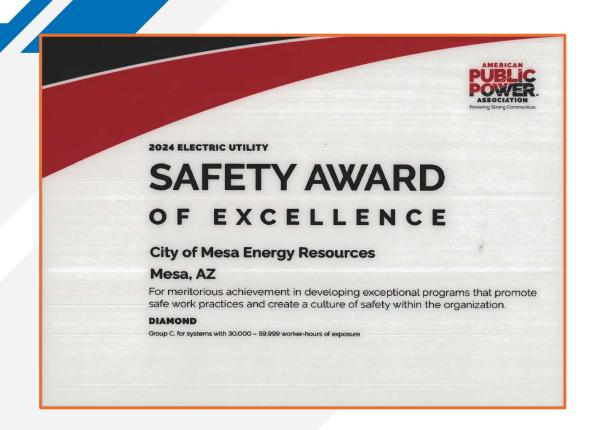
Electric Performance Measure - SAIDI - Outage Duration





Safety & Reliability - 2025

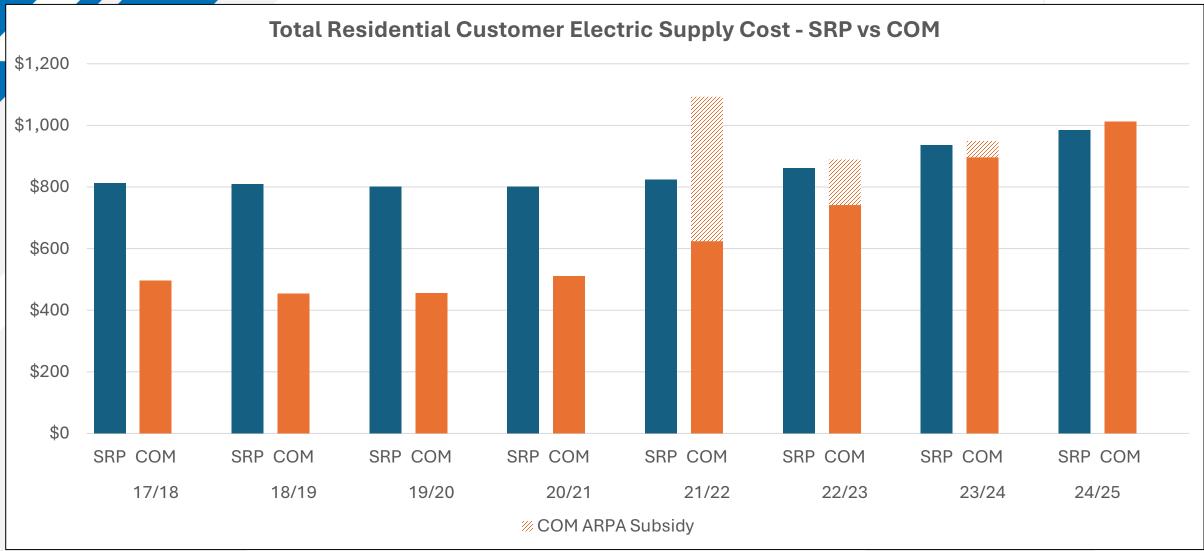






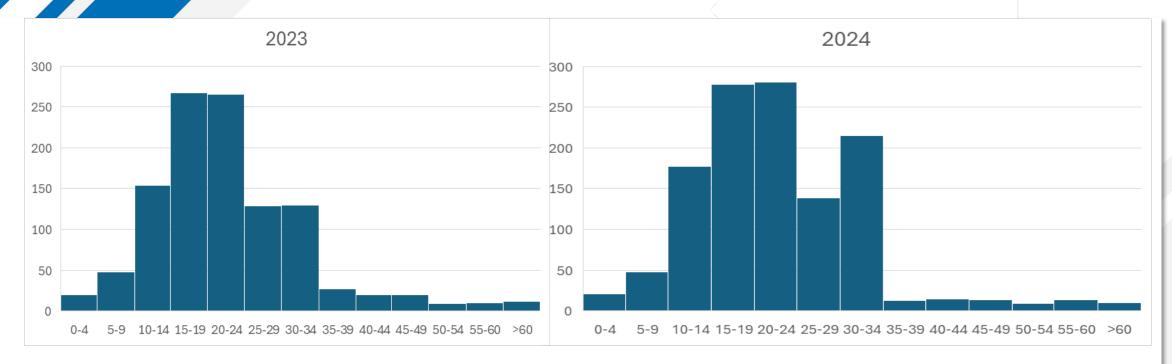
Supply Cost Comparison





Gas Emergency Response Time - Mesa





Mean 24 minutes

50th Percentile 21 minutes

75th Percentile 26 minutes

Service Calls 1108

Mean 22 minutes

50th Percentile 21 minutes

75th Percentile 28 minutes

Service Calls 1233 (11% ↑ YoY)

Department Financial Summary



Core Business Process Energy Resources	FY 23/24 Year End Actuals	FY 24/25 Revised Budget	FY 24/25 Year End Estimate	FY 25/26 Proposed Budget
Expenditures				
Electric Operations and Maintenance	\$6.4	\$6.7	\$6.2	\$7.1
Gas Operations and Maintenance	\$14.1	\$14.9	\$14.1	\$15.5
Expenditures Total:	\$20.5	\$21.6	\$20.3	\$22.6
Energy Supply				
Planning and Acquisition of Electric Energy Supplies	\$28.8	\$31.6	\$29.9	\$25.2
Planning and Acquisition of Natural Gas Supplies	\$15.2	\$17.5	\$18.1	\$17.8
Energy Supply Total	\$44.0	\$49.1	\$48.0	\$43.0
Grand Total	\$64.5	\$70.7	\$68.3	\$65.6

Reducing Budget Pressure



Total fund reduction target: \$358,574

Position Reclassifications – \$15,012

- Management Assistant II to Department Training & Safety Specialist
- Electric Substation Technician to Geographic Information System Specialist

Gas Lifecycle Equipment - \$161,051

Funding moved to Utility Replacement, Extension & Renewal from Utility Fund Operating

New Revenue - \$240,000

- Gas developer deposits estimated at \$3M per year
- Eight percent retained as revenue

Total Reductions/New Revenue - \$416,063

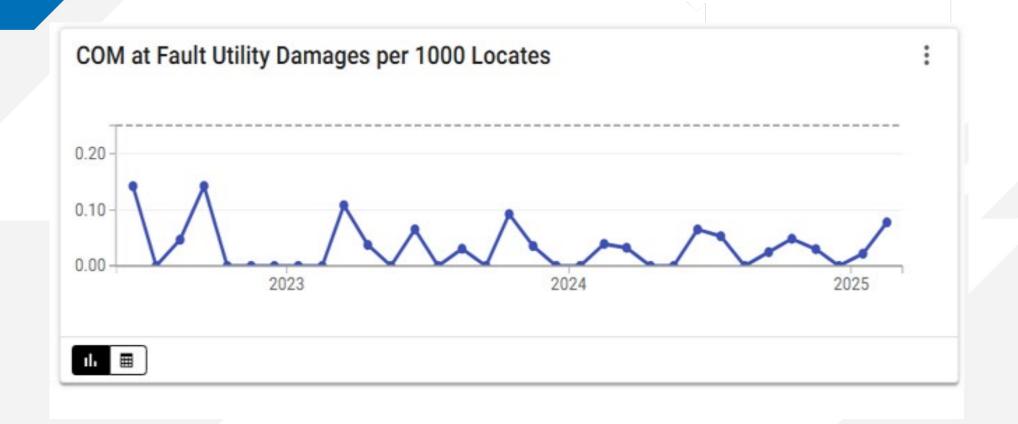
Reducing Budget Pressure



	Additional Income	Budget Reductions	Total
Position Reclassifications		\$15,012	
Gas Lifecycle Equipment		\$161,051	
New Revenue	\$240,000		
Total Reduction to Budget Impact			\$416,063

Performance Measure - Utility Locating





Performance Measure - Utility Locating



Fiscal Year	Annual Tickets	Annual Bore Footage	Overtime Hours	Number of Employees
20/21	235,749	344,202	3,983	14
21/22	257,880	317,204	2,929	15
22/23	287,203	670,674	3,259	17
23/24	350,473	645,175	2,106	24
24/25 proj.	452,778	1,414,000	2,965	24
Increase from 23/24	29%	119%	40.7%	

Budget Enhancement – Utility Locating



Utility Locators - \$1,049,441

- Five (5) FTE 1 supervisor and 4 locators
- Ongoing Costs \$537,916
- One-time Costs \$511,525
- Current staff and temporary/contracted locators struggling to support all locating activities
- Utility locating 48-hour turnaround required by law
- Fines Ten late tickets during December (1) and January (9) totaling \$27,500

Budget Enhancement – Flare to Fuel Vehicle



Flare to Fuel Vehicle - \$98,000

- (New) Renewable Natural Gas Coordinator Position
- Ongoing Costs \$8,000
- Budgeted One-time Costs \$90,000
- Northwest Wastewater Reclamation Plant Renewable Natural Gas Facility
- Needed for supplies, standby/emergency maintenance after hours, travel to City facilities
- Support the production of locally generated, sustainable natural gas
- Electric Truck

FY 25/26 Budget Enhancement Summary



Adjustment	FTE	One-Time	Ongoing	Fund
Utility Locators	5	\$511,525	\$537,916	Various
Flare to Fuel Vehicle		\$90,000	\$8,000	Utility Fund
Total	5	\$601,525	\$545,916	

