EXHIBIT A

POINTS OF DELIVERY, VOLTAGES, AND DELIVERY OBLIGATIONS

1.	This Exhibit A is made this day of _	, 2024, to be effective October			
	1, 2024, under and as part of Contract No. 17-SLC-0802, dated				
					Contract.
2.	Point(s) of Delivery and Voltages: SLCA Integrated Projects firm energy and capacity				
	will be delivered pursuant to the Contract at the point(s) of delivery and voltages listed				
	below.				
	Point(s) of Delivery	Nominal Voltage (kV)			
	Rogers ¹	230-kV			

¹ WAPA may alternatively make deliveries to the Pinnacle Peak substation for the purposes of operational efficiency but in no instance will the delivery of power and energy under this contract require the payment, by the Contractor, of Network Integrated Transmission Service charges for such deliveries; nor require any additional point-to-point transmission services; nor cause Contractor to incur any other facility charges or other charges from WAPA to affect such deliveries at the Pinnacle Peak substation.

- 3. <u>Contract Rate of Delivery (CROD), Sustainable Hydro Power (SHP), Available Hydro Power (AHP), and Monthly Capacity</u>
 - 3.1 SLCA Integrated Projects Monthly Capacity, in kilowatts (kW), will be delivered pursuant to the Contract in the quantities listed in the Attachment to Exhibit A, Capacity and Energy Table below. Capacity available to the Contractor from hydro power shall be the greater of SHP or AHP. Total Monthly Capacity shall be the sum of: (1) the greater of SHP or AHP; and (2) WRP and CDP.
 - 3.2 Except as modified by Section 7.1.4 and/or 7.1.6 of the Contract, the Seasonal CROD shall be as follows:

Winter Season 3,407 kW

Summer Season 4,312 kW

- 4. <u>Seasonal SHP Energy and Monthly SHP Energy</u>
 - 4.1 SLCA Integrated Projects firm energy, in kilowatt-hours (kWh) will be delivered pursuant to the Contract in the quantities listed in the Attachment to Exhibit A, Monthly Capacity and Energy Table below, at the monthly energy amount applicable to that billing period. Energy may not be transferred from month to month without revision to the Attachment to this Exhibit A.

4.2 Except as modified by Section 7.1.4 and/or 7.1.6 of the Contract, the Seasonal SHP Energy shall be as follows:

Winter Season 6,247,261 kWh

Summer Season 7,847,830 kWh

5. <u>Attachment to Exhibit A, Monthly Capacity and Energy Table (Attachment)</u>: The Attachment may be revised from time-to-time by mutual agreement of the Parties as evidenced by signed concurrence to the revision.

IN WITNESS WHEREOF, the Parties hereto have caused this Exhibit A to be duly executed the day and year first written above.

U.S. DEPARTMENT OF ENERGY WESTERN AREA POWER ADMINISTRATION

By:		
Title:	Vice President of Power Marketing	
Address:	CRSP Management Center	
	1800 South Rio Grande Avenue	
	Montrose, CO 81401	
	,	
CITY OF MESA		
	THE ST	
By:		
Title:		
Address:		