

ELECTRIC RATE SCHEDULE

NON-RESIDENTIAL – CUSTOMER RETENTION/ECONOMIC DEVELOPMENT

Electricity sold hereunder is delivered to the Customer at single or three-phase, approximately Sixty (60) Hertz, and at one standard voltage (7200/12470, 2400/4160, 277/480, 120/240, or 120/208 volts) as may be selected by the Customer, subject to availability and approval by the Mesa Energy Resources Department.

PURPOSE AND APPLICATION

The purpose of this schedule is to provide rates for the economic development or retention of those Non-Residential Customers that demonstrate that, but for the reduction in electrical rates, if (i) a new business in Mesa, they will select a business location outside of Mesa and/or outside of Mesa's electric service area, or (ii) if an existing business in Mesa's electric service area they will reduce or eliminate their future consumption of electric energy.

These rates will be applicable to eligible customers inside the City limits for the billing of utilities for the billing cycles ended on or after February 2, 2015 for service provided on and subsequent to the date on which those same billing cycles started.

NON-RESIDENTIAL – CUSTOMER RETENTION/ECONOMIC DEVELOPMENT

APPLICATION ELIGIBILITY

~~These rates are applicable to non-residential service provided to Customers that~~ Customers must satisfy the following conditions to be and remain eligible to receive service under this Schedule:

- ~~(i) Have an average total minimum monthly energy consumption of two hundred fifty thousand (250,000) kilowatt hours (kWh) over the most recent twelve month period; and~~
 - ~~(i) Have:~~
 - ~~a. a historical average total minimum monthly energy consumption of two hundred thousand (200,000) kilowatt-hours (kWh) over the most recent twelve month period at a single premise, based on readings consolidated from up to four (4) meters; or~~
 - ~~b. within a period no later than three (3) years from the date the rate is applied, a projected annual minimum energy consumption of two million four hundred thousand (2,400,000) kWh at a single premise, based on readings consolidated from up to four (4) meters, and~~
- ~~(ii) Enter into a five (5) year agreement for the initial term of rate eligibility and a one (1) year agreement for any subsequent terms, executed by the Customer and the City Manager or designee, which provides adequate assurance to City that Customer shall (a) retain its business operation in the City and maintain and continue a specified level of kWh consumption for a period equal to the term of the agreement of five (5) years, and (b) use reasonable efforts to increase the number of jobs that are part of the business operations within the City; and~~
- ~~(iii) Have no existing delinquencies relating to payment of City utility services.~~

INELIGIBILITY OR LOSS OF ELIGIBILITY

Customers that become ineligible for service under this rate schedule will be served under the otherwise applicable City Electric rate schedule.

MONTHLY BILLING CYCLE PER METER

	MAY/OCTOBER		NOVEMBER/APRIL	
	Single Phase	Three Phase	Single Phase	Three Phase
Customer Charge:				
Billing/Collection	\$2.20	\$5.17	\$2.20	\$5.17
Metering	\$3.15	\$6.20	\$3.15	\$6.20
Meter Reading	\$0.87	\$0.87	\$0.87	\$0.87
Total	\$6.22	\$12.24	\$6.22	\$12.24
Energy Charge: (\$/kWh)				
Distribution				
0 - 15,000 kWh	\$0.06491	\$0.06491	\$0.05375	\$0.05375
15,001 - 75,000 kWh	\$0.04125	\$0.04125	\$0.02000	\$0.02000
> 75,000 kWh	\$0.01900	\$0.01900	\$0.00800	\$0.00800
Demand Charge: (\$/kW)				
Generation				
0 – 50 kW	\$0.00	\$0.00	\$0.00	\$0.00
> 50 kW	\$3.52	\$3.52	\$3.20	\$3.20
Distribution				
0 – 50 kW	\$0.00	\$0.00	\$0.00	\$0.00
> 50 kW	\$0.3968	\$0.3968	\$0.1150	\$0.1150
<u>Minimum:</u>				
A. Amount	\$6.22	\$12.24	\$6.22	\$12.24

ADJUSTMENTS

1. An Electric Energy Cost Adjustment Factor (“EECAF”) shall be added to all bills based on the cost of purchased, electric power and its delivery to the City’s electric utility, as shown on the Tariff Adjustments sheet.
2. Plus the applicable proportionate part of any taxes or governmental impositions that are assessed on the basis of the gross revenues of the City and/or the price or revenue from the electric energy sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.
3. Determination of kW (Billing Demand)= The average kW supplied during the 30 minute period of maximum use during the month, as determined from reading of the meter.

THREE-PHASE SERVICE

Three-phase service is furnished under the City's standards, including the transformation equipment. Three-phase service is not furnished for motors with an individual rated capacity of less than 3 h.p., except where facilities are already in place. Three phase service is required for motors of an individual rated capacity of 3 h.p. or more.

TERMS AND CONDITIONS

A. See Schedule ETC-SO: Terms and Conditions for Standard Offer and Direct Access Services.

B. See Schedule TC-DA: Terms and Conditions for Direct Access Services.

C. City of Mesa Rules and Regulations- Utility Department- Electric Division.

~~C.D.~~ Terms and Conditions for the Sale of Utilities

~~D.E.~~ Other Terms and Conditions.

1. Billing under this Rate Schedule E 3.6 shall continue to be administered in the same fashion as the Rate Schedule previously applicable to the Customer.

2. Financial ~~Assurance~~ Instrument:

The initial term of sService under this rate schedule will require the customer to obtain a financial instrument (Financial Instrument), satisfactory to the City that protects the City from the accumulation of delinquent charges by a customer served under this rate schedule and from defaults under the agreement required as set forth in the ELIGIBILITYAPPLICATION section of this rate schedule. A Financial Instrument may also be required for extensions of the initial term of service under this rate schedule. Upon termination of service under this rate schedule, the requirement for the Financial Instrument, if any, shall also terminate. Customer deposits may also be required in accordance with the Terms and Conditions for the Sale of Utilities.

3. Term of Rate Applicability:

This rate schedule may be available~~apply~~ to electric service Customers meeting the Eligibility requirements for an initial term~~term not to exceed~~ of five (5) years. Availability of this rate schedule can be extended annually provided that the Customer continues to satisfy the ELIGIBILITY criteria~~Upon termination of service under this rate schedule, the requirement for the Financial Instrument required under this rate schedule shall also terminate.~~

4. Up to four (4) meters on the same premise may be consolidated for purposes of billing.